

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>27,199</b>	--	--	<b>10,417</b>	<b>-19,540</b>	<b>-2,505</b>	<b>175</b>	<b>15,397</b>	--	<b>0</b>	<b>25,974</b>
<b>Hydrocarbon Gas Liquids</b>	<b>15,714</b>	<b>-9</b>	<b>457</b>	<b>472</b>	<b>-14,326</b>	--	<b>616</b>	<b>485</b>	<b>2</b>	<b>1,205</b>	<b>6,057</b>
Natural Gas Liquids	15,714	-9	291	472	-14,326	--	599	485	2	1,056	5,949
Ethane	4,825	--	--	--	-4,832	--	5	--	--	-12	1,162
Propane	5,604	--	199	472	-4,870	--	137	--	2	1,266	1,963
Normal Butane	2,210	--	143	--	-1,981	--	470	157	--	-255	1,628
Isobutane	970	--	-51	--	-917	--	-3	159	--	-154	434
Natural Gasoline	2,105	-9	--	--	-1,727	--	-10	169	--	210	762
Refinery Olefins	--	--	166	--	--	--	17	--	--	149	108
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	33	--	--	--	0	--	--	33	3
Normal Butylene	--	--	133	--	--	--	17	--	--	116	105
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>885</b>	--	<b>84</b>	<b>1,154</b>	<b>539</b>	<b>-134</b>	<b>2,261</b>	<b>49</b>	<b>487</b>	<b>10,166</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	885	--	14	374	369	84	1,107	49	404	713
Hydrogen	--	--	--	--	--	186	--	186	--	0	--
Biofuels (including Fuel Ethanol)	--	885	--	14	374	183	84	921	49	404	713
Fuel Ethanol	--	379	--	--	361	183	10	873	41	0	371
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	506	--	14	13	--	74	48	7	404	342
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-46	-37	0	83	3,160
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	70	780	169	-172	1,191	0	0	6,293
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	70	780	169	-172	1,191	0	0	6,293
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>-1</b>	<b>18,394</b>	<b>221</b>	<b>176</b>	<b>-353</b>	<b>-363</b>	--	<b>21</b>	<b>18,781</b>	<b>8,688</b>
Finished Motor Gasoline	--	--	9,883	--	-125	-353	-377	--	1	9,782	1,002
Reformulated	--	--	--	--	--	--	0	--	--	0	--
Conventional	--	--	9,883	--	-125	-353	-377	--	1	9,782	1,001
Finished Aviation Gasoline	--	--	3	--	--	--	0	--	--	3	9
Kerosene-Type Jet Fuel	--	--	946	48	817	--	169	--	--	1,642	797
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	-1	5,172	102	70	--	-303	--	--	5,647	3,756
15 ppm sulfur and under	--	-1	5,189	102	70	--	-284	--	--	5,645	3,586
Greater than 15 ppm to 500 ppm sulfur	--	--	8	--	--	--	7	--	--	1	143
Greater than 500 ppm sulfur	--	--	-25	--	--	--	-26	--	--	1	27
Residual Fuel Oil	--	--	308	--	--	--	10	--	--	298	239
Less than 0.31 percent sulfur	--	--	127	--	--	--	2	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	24	--	--	--	3	--	NA	NA	8
Greater than 1.00 percent sulfur	--	--	157	--	--	--	5	--	NA	NA	204
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	19	-19	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	649	--	-341	--	-1	--	--	309	131
Marketable	--	--	444	--	-341	--	-1	--	--	104	131
Catalyst	--	--	205	--	--	--	--	--	--	205	--
Asphalt and Road Oil	--	--	737	71	-244	--	131	--	1	432	2,731
Still Gas	--	--	601	--	--	--	--	--	--	601	--
Miscellaneous Products	--	--	95	--	--	--	8	--	--	87	22
<b>Total</b>	<b>42,913</b>	<b>876</b>	<b>18,851</b>	<b>11,194</b>	<b>-32,535</b>	<b>-2,319</b>	<b>293</b>	<b>18,143</b>	<b>72</b>	<b>20,473</b>	<b>50,885</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.